

expedited processing of a license application for a hydrokinetic pilot project; (3) a proposed process plan and schedule; and (4) a request to be designated as the non-federal representative for section 7 of the Endangered Species Act (ESA) consultation and for section 106 consultation under the National Historic Preservation Act.

k. A notice was issued on April 23, 2015, soliciting comments on the draft license application from agencies and stakeholders. Comments were filed by non-governmental organizations and individuals.

l. On April 23, 2015, Igiugig was designated as the non-federal representative for section 7 consultation

under the ESA and for section 106 consultation under the National Historic Preservation Act.

m. The proposed Igiugig Hydrokinetic Project would consist of: (1) An in-stream 20-kilowatt (kW), 64-foot-long, 11-foot-high, 43-foot-wide pontoon-mounted RivGen Power System Turbine Generator Unit (TGU) in Phase 1; (2) an additional in-stream 20-kW pontoon-mounted TGU in Phase 2; (3) two anchoring systems consisting of a 13,000-pound anchor, chain, shackles, and 150 feet of mooring; (4) a 375-foot-long, coated and weighted combined power, data, and environmental monitoring cable from the TGU for Phase 1; and a 675-foot-long cable from

the TGU for Phase 2; (5) an existing 10-foot-long by 8-foot-wide shore station for housing project electronics and Issue biological assessment February 15, 2015.

n. controls; and (6) appurtenant facilities. The project is estimated to have an annual generation of 409,504 kilowatt-hours.

o. The pre-filing process has been concluded and the requisite regulations have been waived such that the process and schedule indicated below can be implemented.

p. The post-filing process will be conducted pursuant to the following schedule. Revisions to the schedule may be made as needed.

Milestones	Dates
Final license application expected .....	November 2, 2015.
Issue notice of acceptance and ready for environmental analysis and request for interventions .....	November 17, 2015.
Recommendations, Conditions, Comments and Interventions due .....	December 17, 2015.
Issue notice of availability of environmental assessment .....	February 15, 2016.
Issue biological assessment .....	February 15, 2016.
Comments due and 10(j) resolution, if needed .....	March 16, 2016.

q. Register online at <http://ferc.gov/esubscribenow.htm> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: August 17, 2015.

**Kimberly D. Bose,**  
Secretary.

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL 9932-99-Region 3]

### Notice of Administrative Settlement Agreement Pursuant to Section 122(H) of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as Amended

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice; request for public comment.

**SUMMARY:** In accordance with the Comprehensive Environmental Response, Compensation, and Liability Act ("CERCLA"), notice is hereby given that a proposed administrative settlement agreement for recovery of response costs ("Proposed Agreement") associated with the Lin Electric Superfund Site, Bluefield, Mercer County, West Virginia ("Site") was executed by the Environmental

Protection Agency ("EPA") and is now subject to public comment, after which EPA may modify or withdraw its consent if comments received disclose facts or considerations that indicate that the Proposed Agreement is inappropriate, improper, or inadequate. The Proposed Agreement would resolve potential EPA claims under Section 107(a) of CERCLA, against Danny E. Lusk and Gordon M. Lusk, ("Settling Parties"). The Proposed Agreement would require Settling Parties to reimburse EPA \$21,358.00 for response costs incurred by EPA for the Site.

For thirty (30) days following the date of publication of this notice, EPA will receive written comments relating to the Proposed Agreement. EPA's response to any comments received will be available for public inspection at the U.S. Environmental Protection Agency, Region III, 1650 Arch Street, Philadelphia, PA 19103.

**DATES:** Comments must be submitted on or before thirty (30) days after the date of publication of this notice.

**ADDRESSES:** The Proposed Agreement and additional background information relating to the Proposed Agreement are available for public inspection at the U.S. Environmental Protection Agency, Region III, 1650 Arch Street, Philadelphia, PA 19103. A copy of the Proposed Agreement may be obtained from Robin E. Eiseman (3RC41), Senior Assistant Regional Counsel, U.S. Environmental Protection Agency, 1650 Arch Street, Philadelphia, PA 19103.

Comments should reference the "Lin Electric Superfund Site, Proposed Settlement Agreement" and "EPA Docket No. CERC-03-2015-0182CR," and should be forwarded to Robin E. Eiseman at the above address.

#### FOR FURTHER INFORMATION CONTACT:

Robin E. Eiseman (3RC41), U.S. Environmental Protection Agency, 1650 Arch Street, Philadelphia, PA 19103, Phone: (215) 814-2612; [eiseman.robin@epa.gov](mailto:eiseman.robin@epa.gov).

Dated: August 17, 2015.

**Karen Melvin,**

Acting Director, Hazardous Site Cleanup Division, U.S. Environmental Protection Agency, Region III.

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-9932-91-Region 10]

### Final National Pollutant Discharge Elimination System (NPDES) General Permit for Stormwater Discharges from Industrial Activities Availability for Idaho, Federal Operators in Washington, and the Spokane Tribe

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of corrections to the 2015 Multi-Sector General Permit.

**SUMMARY:** The Environmental Protection Agency (EPA) previously announced the